

# Extractive Sector Transparency Measures Act - Annual Report



<b>Reporting Entity Name</b>	Sitka Exploration Ltd.		
<b>Reporting Year</b>	<b>From</b> 2020-01-01	<b>To:</b> 2020-12-31	<b>Date submitted</b> 2021-05-21
<b>Reporting Entity ESTMA Identification Number</b>	E197184	<input type="radio"/> Original Submission <input checked="" type="radio"/> Amended Report	<b>Report Version</b> 2
<b>Other Subsidiaries Included</b> (optional field)			
<b>Not Consolidated</b>			
<b>Not Substituted</b>			
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>		
<b>Full Name of Director or Officer of Reporting Entity</b>	Greg Jerome	<b>Date</b>	2021-05-21
<b>Position Title</b>	Chief Financial Officer		

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<b>Reporting Entity Name</b>	Sitka Exploration Ltd.		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E197184		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Sitka CGU	934,518	922,233	400,939					<b>2,257,690</b>	Royalties includes production volume taken in kind as royalties and are valued at \$479,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders. Taxes relate to property taxes. Fees relate to mineral and surface lease rentals and administrative & regulatory fees.

**Additional Notes<sup>3</sup>:** Payments reported in the Schedules reflect the gross amounts paid directly by Sitka in its capacity as operator, on its own behalf and/or on behalf of its partners. Amounts paid by third party operators in respect of Sitka's non-operated interests are not included in reportable payments.

Sitka has aligned its projects for ESTMA reporting with its cash generating units ("CGUs") determined for financial reporting purposes in accordance with International Financial Reporting Standards ("IFRS"). The CGU represent Sitka's upstream exploration and production activities that are substantially interconnected operationally and/or geographically. As at December 31, 2020, the Company had one CGU for its assets located in West Central Alberta.

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### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	County of Mountain View		370,334							370,334	Payments relate to property taxes.
Canada -Alberta	County of Clearwater		504,305		22,855					527,160	Payments relate to property taxes, and administrative fees.
Canada -Alberta	County of Red Deer		54,537							54,537	Payments relate to property taxes.
Canada -Alberta	North Burnstick Grazing Association				6,000					6,000	Payments relate to surface rental payments.
Canada -Alberta	Government of Alberta			922,233	367,805					1,290,038	Royalties includes production volume taken in-kind as royalties and are valued at \$479,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders.  Fee payments relate to surface rentals, and administrative fees.
Canada -Alberta	City of Calgary				4,279					4,279	Payments to the Government of Alberta include: Alberta Boilers Safety Association, Alberta Energy, Alberta Energy Regulator, Alberta Petroleum Marketing Commission, Alberta Registry, Government of Alberta, Minister of Finance, and Workers' Compensation Board of Alberta. Payments relate to administrative fees.
Canada	Canada Revenue Agency		5,342							5,342	Payments relate to taxes on non-resident surface rental payments.

**Additional Notes:**

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