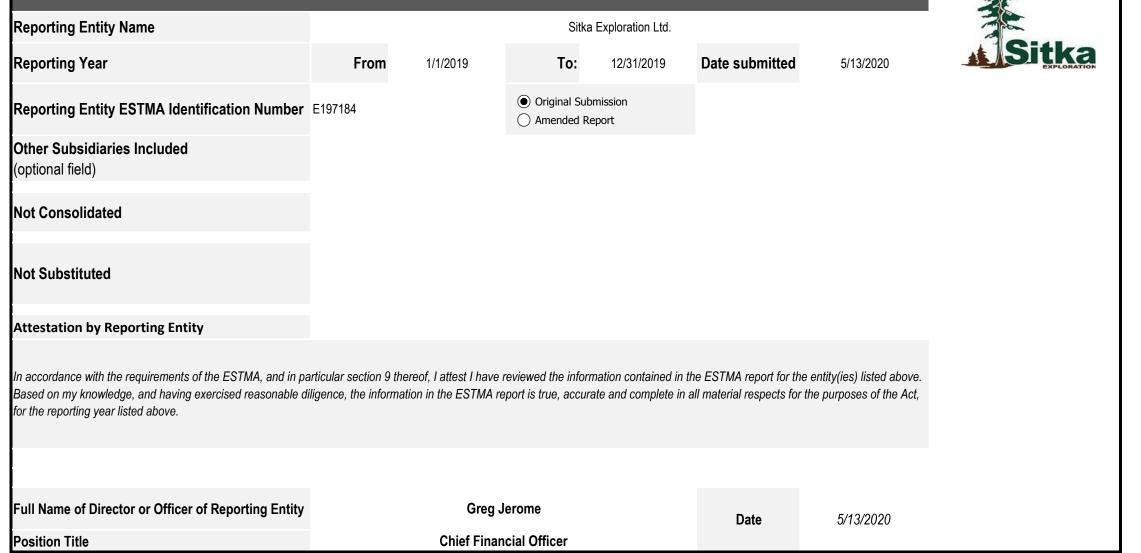
Extractive Sector Transparency Measures Act - Annual Report



eporting Year eporting Entity Name eporting Entity ESTMA entification Number ubsidiary Reporting Entities (if	From		To: ka Exploration Ltd. E197184	12/31/2019 Currency of the Report CAD								
Payments by Payee												
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes	
Canada -Alberta	County of Mountain View		501,694		67,200					568,894	Payments relate to property taxes, operati expenses and regulator and administrative fees.	
Canada -Alberta	County of Clearwater		396,509		29,057					425,565	Payments relate to property taxes, drilling permits and administrative fees.	
Canada -Alberta	County of Red Deer		56,750							56,750	Payments relate to property taxes.	
Canada -Alberta	North East Burnstick Grazing Association				2,000					2,000	Payments relate to surface rental paymen	
Canada -Alberta	Government of Alberta	Alberta Boilers Safety Association, Alberta Energy, Alberta Energy Regulator, Alberta Petroleum Marketing Commission, Government of Alberta, Minister of Finance.		2,389,773	402,791					2,792,564	Royalties includes production volume take kind as royalties and are valued at \$973.0 which is the fair market value based on Si realized sales price. With respect to royalt taken in kind, Sitka has reported on behal all non-operated working interest holders. Fee payments relate to surface rentals, administrative fees and annual Orphan W. Fund Levy,	

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2019	To: Sitka Exploration Ltd. E197184	12/31/2019		Currency of the Report	CAD				
Payments by Project											
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes	
Canada -Alberta	Sitka CGU	954,953	2,389,773	501,048					3,845,773	Royalties includes production volume taker in-kind as royalties and are valued at \$973,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders. Taxes relate to property taxes. Fees relate to mineral and surface lease rentals and administrative & regulatory fees.	
Additional Notes:	Payments reported in the Schedules reflect the gross amounts paid directly by Sitka in its capacity as operator, on its own behalf and/or on behalf of its partners. Amounts paid by third party operators in respect of Sitka's non-operated interests are not included in reportable payments. Sitka has aligned its projects for ESTMA reporting with its cash generating units ("CGUs") determined for financial reporting purposes in accordance with International Financial Reporting Standards ("IFRS"). The CGU represent Sitka's upstream exploration and production activities that are substantially interconnected operationally and/or geographically. As at December 31, 2019, the Company had one CGU for its assets located in West Central Alberta.										