

# Extractive Sector Transparency Measures Act - Annual Report



<b>Reporting Entity Name</b>	Sitka Exploration Ltd.					
<b>Reporting Year</b>	<b>From</b>	1/1/2017	<b>To:</b>	12/31/2017	<b>Date submitted</b>	5/30/2018
<b>Reporting Entity ESTMA Identification Number</b>	E197184	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				

**Other Subsidiaries Included**  
(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

<b>Full Name of Director or Officer of Reporting Entity</b>	Greg Jerome	<b>Date</b>	5/30/2018
<b>Position Title</b>	Chief Financial Officer		

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<b>Reporting Entity ESTMA Identification Number</b>	E197184					
<b>Subsidiary Reporting Entities (if necessary)</b>						

### Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments (optional field)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada -Alberta	Mountain View County		510,000							510,000	Payments relate to property taxes.
Canada -Alberta	Clearwater County		330,000		50,000					380,000	Payments relate to property taxes and regulatory fees.
Canada -Alberta	Government of Alberta			2,190,000	280,000					2,700,000	Royalties includes production volume taken in-kind as royalties and are valued at \$770,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders.  Payments to the Government of Alberta include: Alberta Boilers Safety Association Alberta Energy Alberta Energy Regulator Alberta Petroleum Marketing Commission Government of Alberta

**Additional Notes:** Payments reported in the Schedules reflect the gross amounts paid directly by Sitka in its capacity as operator, on its own behalf and/or on behalf of its partners. Amounts paid by operators that are ESTMA Reporting Entities in respect of the Company's non-operated interests are not included in reportable payments.

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<b>Reporting Entity Name</b>	Sitka Exploration Ltd.		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E197184		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada -Alberta	Sitka CGU	840,000	2,190,000	330,000		230,000			<b>3,590,000</b>	Royalties includes production volume taken in-kind as royalties and are valued at \$770,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders. Taxes relate to property taxes. Fees relate to mineral and surface lease rentals and regulatory fees. Bonuses relate to crown land acquisitions.

**Additional Notes:**

Payments reported in the Schedules reflect the gross amounts paid directly by Sitka in its capacity as operator, on its own behalf and/or on behalf of its partners. Amounts paid by operators that are ESTMA Reporting Entities in respect of the Company's non-operated interests are not included in reportable payments. Sitka has aligned its projects for ESTMA reporting with its cash generating units ("CGUs") determined for financial reporting purposes in accordance with International Financial Reporting Standards ("IFRS"). The CGU represent Sitka's upstream exploration and production activities that are substantially interconnected operationally and/or geographically. As at December 31, 2017, the Company had one CGU for its assets located in West Central Alberta.